# Edda Wind ASA

Quarterly presentation, Q3 2023



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# **Agenda**

- 1 Edda Wind in Brief
- Q3 2023 highlights
- 3 Market
- 4 Financials
- 5 Summary
- 6 Q&A



# Edda Wind In brief

Market leader in offshore wind (C/SOV)

**Established strong customer relationships** 

5 vessels in operation and 9 newbuilds

Attractive yard prices and delivery schedule

Newbuilds prepared for **zero emission** 

**Balanced contract** portfolio

Low technology risk as fleet can serve all types of turbines



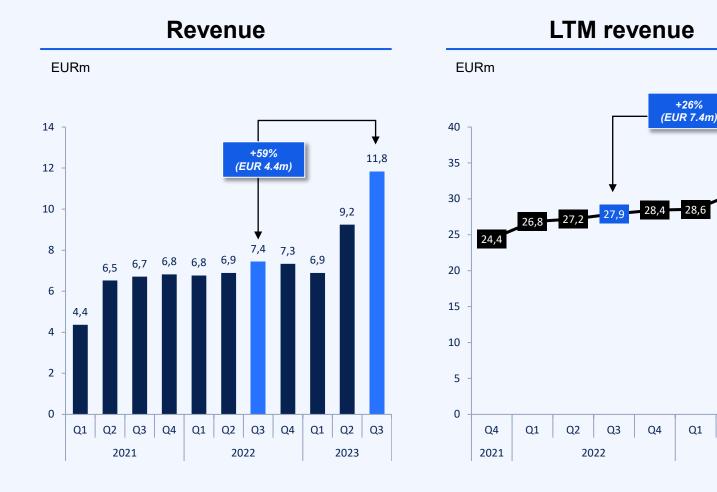


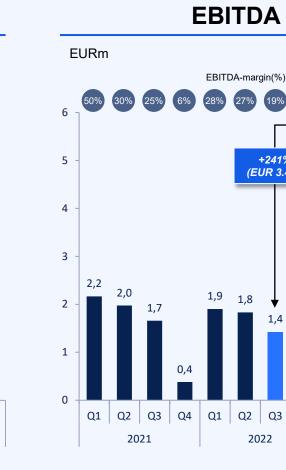
# Q3 2023 highlights

#### Strong financial and operational growth

- Revenue of EUR 11.8m (+59% growth vs. Q3-22)
- EBITDA of EUR 4.8m (+241% growth vs. Q3-22)
- Profit of EUR 1.8m (+364% growth vs. Q3-22)
- First quarter with Edda Boreas in operation (long-term contract at Dogger Bank)
- Edda Nordri delivered from yard in September and will be ready for operations in Q4
- Subsequent events:
  - SiemensGamesa contract commenced beginning of October
  - Edda Passat commenced new short-term contract end of October
  - Taking title over C416 to secure delivery in Q1-24

# Q3 2023: Edda Wind's best quarter and on track for further growth





Q2

2023

+241% (EUR 3.4m)

Q2

2022

Q3

Q4

Q1

Q2 Q3

2023

# First quarter with Edda Boreas on long-term contract at Dogger Bank

- The CSOV, Edda Boreas, commenced a 2+1 years contract for SSE Renewables at the Dogger Bank Wind Farm
- Built at Astilleros Gondán with Salt 0217 design and accommodation capacity for 120 people

#### Dogger Bank Wind Farm

- Offshore wind farm being developed in three phases –
  Dogger Bank A, B and C located between 130km and
  190km from the north east coast of England
  - Collectively Dogger Bank A, B and C will become the world's largest offshore wind farm
  - In October 2023, Dogger Bank started producing electricity for the first time for British homes and businesses, marking a major milestone in the development of the offshore wind industry





Source: Dogger Bank

# Naming ceremony of Edda Nordri in September

- On 9 September Edda Wind celebrated the naming ceremony of the CSOV "Edda Nordri"
- Edda Nordri was delivered by Gondan Shipbuilders 7 September and will be ready for operations in Q4 2023
  - Edda Nordri will commence operations for Simens Gamesa (frontrunner) in Q4-2023 and Vestas in 2024-2026
- Number three of six sister vessels to be delivered by Gondan (following Edda Breeze and Edda Boreas)<sup>1</sup>
- Edda Nordri can accommodate up to 120 persons in total

 Following the 'Edda Nordri' celebration, the C492 was officially and successfully launched on 15 September at the same yard







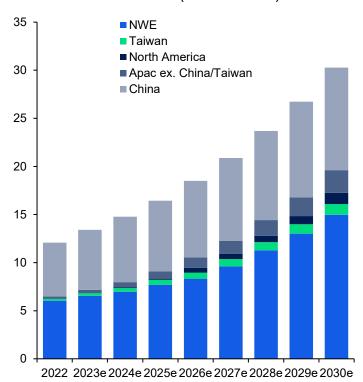
### Favorable demand outlook for C/SOV

- Favorable demand outlook for C/SOV despite announced delays and setbacks within the supply chain
- Delays and unscheduled work at the wind farms result in additional work for CSOVs
- Limited amount of available vessels, including vessels under construction in the coming years, and vessel demand is estimated to significantly outgrow supply
- At present, conventional oil & gas vessels (Tier 2/3) are bridging the demand gap in the market.
  However, with the shift towards Tier 1 preference and the return of Tier 2/3 vessels to the oil & gas sector, it's anticipated that C/SOVs will be required to fill this gap
- High seasonal dayrates observed for the CSOV market

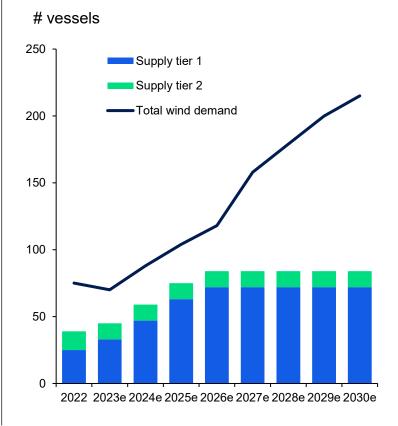
# Market fundamentals continue to improve, supported by underlying growth and increased vessel scarcity

# Strong growth expected in # turbines...

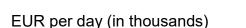
Cumulative # turbines (in thousands)

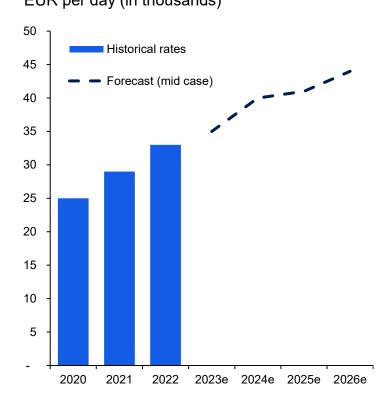


# ...resulting in high demand for newbuilds (C/SOVs)<sup>1</sup>



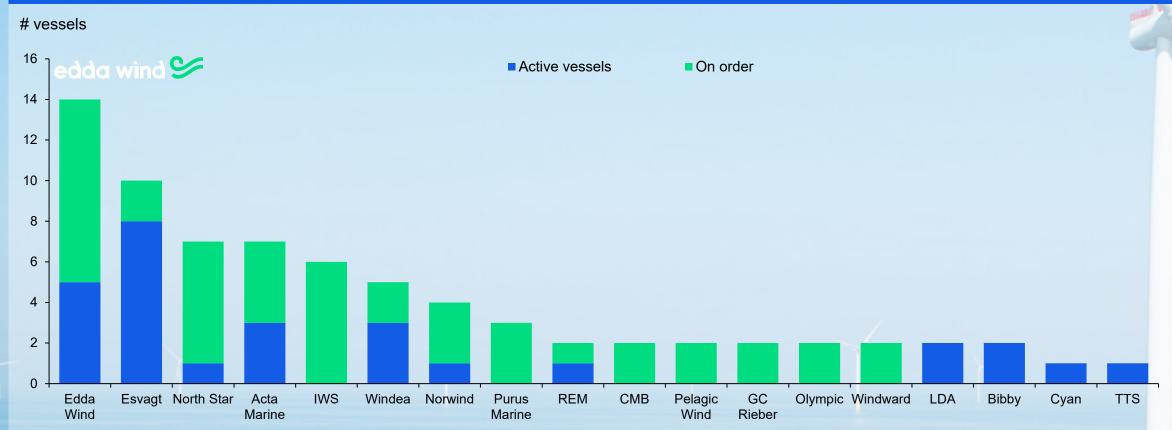
### ...and strong outlook for C/SOV economics





# Edda Wind is the market leader in offshore wind (C/SOV)

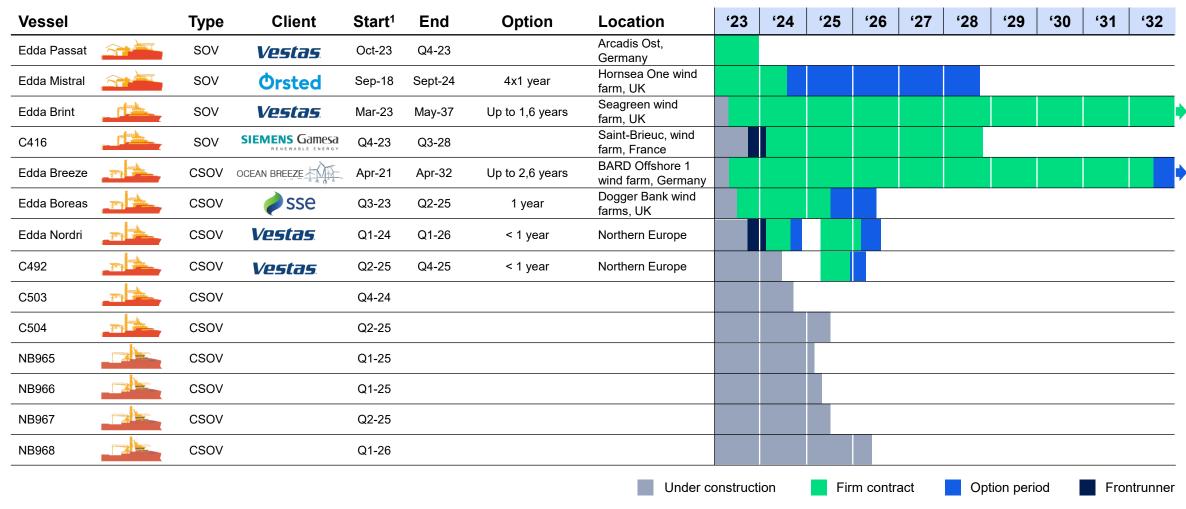
### Overview of tier 1 C/SOV vessels by owner



Source: Clarksons Offshore & Renewables. Edda Wind

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# Eight of fourteen vessels currently contracted – increased balance to "play the market right"



Source: Company information



# **Key financials**

### **Income statement**

EUR thousand (unaudited)	Q3 2023	Q3 2022	9M 2023	9M 2023	Full year 2022
Freight income	11,198	6,810	26,111	20,226	26,930
	633	622	1.857	866	1.496
Other operating income			,		,
Total operating income	11,831	7,432	27,968	21,092	28,425
Payroll and remuneration	(4,864)	(2,518)	(11,106)	(6,407)	(8,609)
Other operating expenses	(2,114)	(3,490)	(8,618)	(9,524)	(13,248)
			· · · /		
Total operating expenses	(6,978)	(6,008)	(19,724)	(15,931)	(21,856)
Operating profit before depreciation	4,853	1,424	8,244	5,162	6,569
Operating profit before depreciation	4,053	1,424	0,244	5,102	0,505
Depreciation	(2,306)	(794)	(4,861)	(2,413)	(3,195)
Operating profit	2,547	630	3,383	2,749	3,374
Financial income and expenses					
Financial income	456	47	1,285	193	386
Financial expense	(1,666)	(461)	(3,627)	(1,432)	(1,890)
Net currency gains/(losses)	508	182	173	238	64
Financial income/(expense)	(702)	(232)	(2,169)	(1,001)	(1,440)
Profit/(loss) before tax	1,845	398	1,214	1,748	1,935
				·	
Tax (income)/expense	-	-	-	-	-
Profit/(loss) for the period	1,845	398	1,214	1,748	1,935





#### Comments Q3 2023

- Five vessels in operation during Q3-2023, impacting income and crew/opex cost
- EUR 35m LTM revenue
- EBITDA margin of 41% (vs. 19% in Q3 2022)



# **Key financials**

### **Balance sheet**

ASSETS (EUR thousand)	30.09.23	30.09.22	31.12.22
Non-current assets			
Vessels	223,756	67,694	66,714
Newbuildings	226,925	195,115	223,082
Other non-current assets	8,794	2,418	7,050
Machinery and equipment	143	-	7
Total non-current assets	459,618	265,227	296,853
Current assets			
Account receivables	10,034	4,440	3,926
Other current receivables	723	1,078	1,153
Other current assets	-	6,702	4,114
Financial derivatives	-	97	71
Cash and cash equivalents	34,674	60,217	45,021
Total current assets	45,431	72,534	54,285
Total assets	505,049	337,762	351,138

EQUITY AND LIABILITIES (EUR thousand)	30.09.23	30.09.22	31.12.22
Equity			
Share capital	1,071	644	644
Share premium	220,732	116,128	116,128
Other equity	68,329	66,822	66,908
Total equity	290,132	183,594	183,680
Non-current liabilities			
Non-current interest-bearing debt	194,647	133,197	146,013
Total non-current liabilities	194,647	133,197	146,013
Current liabilities			
Account payables	2,727	8,140	3,017
Public duties payable	75	91	85
Current interest-bearing debt	15,331	10,953	10,951
Other current liabilities	2,137	1,786	7,392
Total current liabilities	20,270	20,970	21,446
Total equity and liabilities	505,049	337,762	351,138

#### **Comments Q3 2023**

- Cash reduction following yard instalments, including 2x EUR 12.6m payments to Vard shipyard
- Equity ratio of 57.4%<sup>1</sup>



# Highly attractive backlog and financial profile

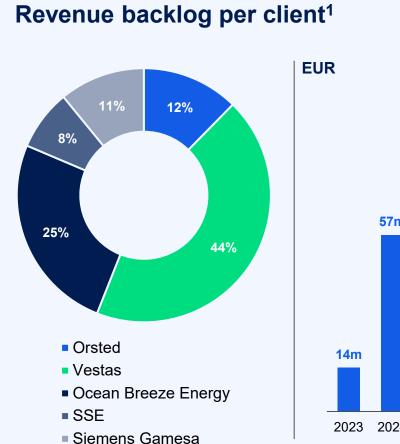
Total backlog of EUR 415m in place (firm backlog of EUR 314m)1

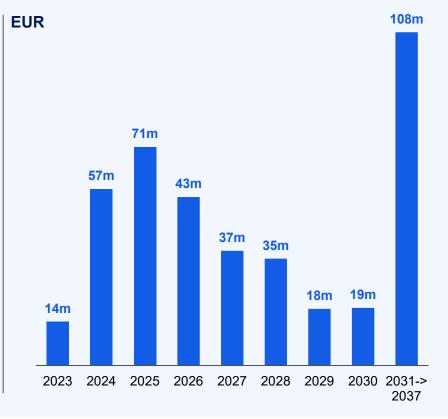


contracted vessels operating in 2023

Vessels expected on water in 2024

vessels in total fleet incl. under construction

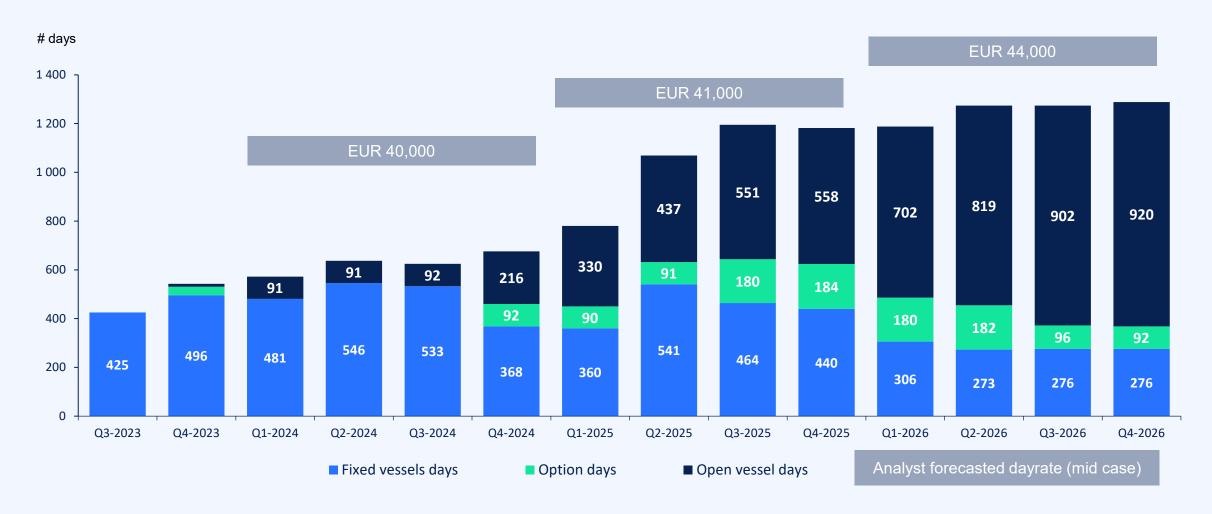




<sup>1)</sup> The total revenue backlog comprises firm contracts as well as contractual options. The «firm» backlog are contracts which have been entered into with customers, and these contracts can be cancelled by customers under given circumstances and are in general subject to certain terms and conditions. "Options" are options to extend firms contracts, and such options can be extended at the discretion of the respective customer. As such, the "option" backlog is subject to such extensions. The backlog includes the contribution from vessel day rates as well as victualling revenue for certain additional services onboard. This definition applies to all references to backlog in this presentation. Numbers as of Q3 2023

### **Edda Wind – fleet contract status**

### Vessel availability well matched to CSOV demand and supply curves



Source: Company information, Fearnley Offshore Supply

# **Attractive vessel financing**

#### **Key debt financing information**

#### Abt. EUR 110 mil. Senior Secured Term Loan Facility

- Semi-annual amortisation 12-year profile
- GBP 29.4m for Passat/Mistral
  - ECA tranche GBP 15.6m
  - Commercial tranche GBP 13.8m with GBP 7.1m balloon Dec-26/Jan-27
- EUR 55.2m pre- and postdelivery financing C416/C490
- Contract tranche up to EUR 13.8m
  - Repayment over firm contract period, latest Dec-26/Jan-27

#### **EUR 38.0 mil. Private Placement**

Semi-annual amortization based on annuity style profile with balloon payment at maturity in Sep '31

#### **GBP 36.0 mil. Private Placement**

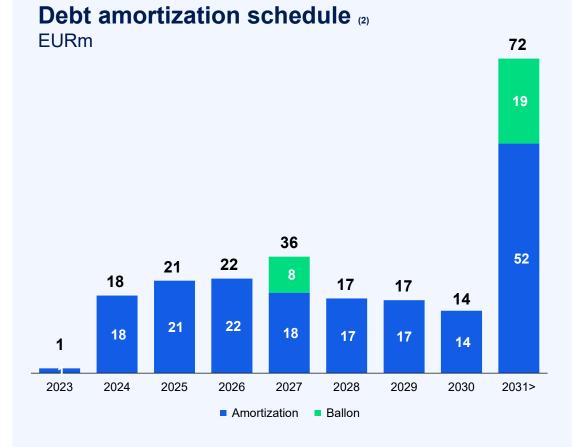
 Quarterly amortization based on annuity style profile with balloon payment at maturity in Apr '37

#### EUR 120 mil. green loan facility

- Pre-and post delivery financing of C491, C492 and C503
- ECA facility of EUR 54.8m
- Commercial facility 45.2m
- Credit revolving facility of total EUR 20m

#### **Interest**

- Blend of fixed and floating interest rate
- Average all-in fixed interest cost incl. CIRR of ~3.2%<sup>1</sup>



<sup>1)</sup> Edda Wind has fixed interest on ~75% of its interest-bearing debt

<sup>2)</sup> Based on renewal of EUR 39.1mill guarantee arrangements in 2027



# Edda Wind's fleet and organisational growth is on track

#### New deliveries in 2023



- **Delivered in March 2023**
- On contract with Vestas at Seagreen Offshore



- **Delivered in March 2023** 
  - On contract with Ocean Breeze at Bard Offshore



- Delivered in July 2023
- On contract with SSE at Doggerbank Wind farm



- Naming ceremony in September 2023
- To commence operations for Simens Gamesa (frontrunner) in 2023 and Vestas in 2024

#### **Building stand-alone organization**

2022

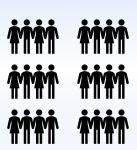
September 2023

2024





**Fully integrated** 











# Q&A



# Investor Relations

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